

RESOLUTION NO: _____

AMENDING UTILITY SERVICES PRICE SCHEDULE FOR ELECTRIC

WHEREAS, the City of Rochelle is a body politic and corporate, organized and existing pursuant to the Illinois Municipal Code, 65 ILCS 5/1-1, et. seq.; and

WHEREAS, the Utility Services Price Schedule for Electric was approved by the City Council Resolution No: R12-08 and took effect on May 1, 2012; and

WHEREAS, the City Manager has recommended and the Utility Management has concurred with the need to charge zero PCA for the three billing months of May, June and July 2012 followed by a rolling PCA thereafter.

NOW, THEREFORE BE IT RESOLVED by the Mayor and Council of the City of Rochelle as follows:

1. The attached electric service Rider 1 – Power Cost Adjustment Clause is hereby approved and shall become effective with the May 1, 2012 billings.
2. The Utility Services Price Schedule for Electric approved by Council Resolution No. R12-08 is hereby amending the electric service Rider 1 – Power Cost Adjustment Clause.

PASSED AND APPROVED this 14th day of May, 2012.

Mayor

ATTEST:

City Clerk

ELECTRICITY

Rochelle Municipal Utilities
City of Rochelle
Electric Rates

Effective Date May 1, 2012
Amended: May 14, 2012

Rider 1 – Power Cost Adjustment Clause

The energy charges to electric customers taking service under a rate where this rider applies shall be increased by a power cost adjustment charge for each \$.0001 or major fraction thereof by which the average cost of power per kWh purchased and generated input into the system for the preceding three months exceeds 5.46 cents (\$.0546) per kWh. The power cost adjustment clause will be implemented when the average purchase and generation costs exceed 5.46 cents per kWh. For purposes of this calculation, average power costs shall be determined as follows:

Line
No.

1.	Previous Three Months Purchased Capacity and Energy Costs =	A
2.	Previous Three Months Transmission Costs =	B
3.	Previous Three Months Ancillary Services and Congestion Related Charges =	C
4.	Previous Three Months Power Supply Agent Costs =	D
5.	Previous Three Months Delivered Fuel Costs for RMU Generation =	E
6.	Total Power Costs for Previous Three Months =	A+B+C+D+E (Lines 1+2+3+4+5)
7.	KWhs Purchased and Generated in Previous Three Months:	
8.	Purchased from suppliers =	kWh
9.	Generated from RMU Units =	kWh
10.	Total kWhs Purchased and Generated in Previous Three Months =	(Sum of Lines 8+9)
11.	Mean Unit Power Cost =	(Line 6/Line10)
12.	Apply Loss Factor of 1.06 =	(Line 11x 1.06) (Round to 4 decimal places)
13.	Base Power Cost =	\$.0546
14.	Power Cost Adjustment Factor =	(Line 12 – Line 13)