

RESOLUTION NO. _____
Date Passed: September 14, 2015

A RESOLUTION MODIFYING ELECTRIC RATE SCHEDULE

WHEREAS, the City of Rochelle is a body politic and corporate, organized and existing pursuant to the Illinois Municipal Code, 65 ILCS 5/1-1-1, *et. seq.*, which provides electric power to its customers through Rochelle Municipal Utilities (RMU); and

WHEREAS, Section 98-4 of the Rochelle Municipal Code provides that charges and rates for electric service shall be established and modified by City Council resolution; and

WHEREAS, the City Council, upon the recommendation of City Staff, finds that the RMU schedule of rates for electric service should be modified to add Rate #167 for hydroponic agriculture farming, in the form attached hereto;

NOW, THEREFORE BE IT RESOLVED by the Mayor and Council of the City of Rochelle that the RMU schedule of rates for electric service is hereby modified as follows:

1. A new Commercial Rider to be known as Rate #167-Hydroponic Agriculture Farming, in the form attached hereto, shall be added to the schedule of rates.
2. This resolution shall take effect on October 1, 2015, and shall be incorporated in the RMU website schedule of electric rates.
3. The rider adopted by this resolution shall bear the resolution number and effective date at the bottom of the rider, in the following form: "Res. 15-____, eff. 10/01/2015".
4. Except as modified herein, the schedule of RMU electric rates in effect immediately before the effective date set forth herein shall remain in effect.

PASSED AND APPROVED this 14th day of September, 2015 .

ATTEST:

City Clerk

Mayor

Rate #167 — Hydroponic Agriculture Farming

Availability

This rate is available to any new or existing customer whose maximum monthly kilowatt demands will be at least 1,000 kilowatts and not more than 4,999 kilowatts, provided the eligibility requirements set forth below are met. An average monthly payment will be allowed using a netting process.

1. The customer's principal activity is to provide hydroponic agriculture farming

(a customer classified as Standard Industrial Classification "SIC" code 111419).
2. A time-of-day meter must be installed.
3. The on-peak period is defined as all hours during the period starting 9:00 a.m. and ending 10:00 p.m. Central Standard Time or Central Daylight Savings Time, whichever is applicable, of each day except all hours on Saturday, Sunday, and the days the following holidays are generally observed: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Any hour not falling within the on-peak period shall be considered to be in the off-peak period.

Charges

- | | | |
|----|---|----------|
| A. | Monthly Facilities Charge | \$260.00 |
| B. | Monthly Demand Charge
All kilowatts (kW) @ | \$ 7.40 |
| C. | Energy Charge | |
| | On-Peak kilowatt hours (kW) a | \$.0602 |
| | Off-Peak kilowatt hours (kW) @ | \$.0280 |
- D. The monthly kW demand charge shall be the customer's highest 15 minute on-peak demand incurred each month
 - E. The adjustment charge provided for in Rider 1, Power Cost Adjustment Clause, shall apply to all kilowatt hours supplied in the month.
 - F. The adjustment charge provided for in Rider 2, Power Factor Clause, shall apply in the event an average power factor of at least 95% is not maintained.
 - G. Curtailment during summer months: Customer will commit to 100 % curtailment on a maximum of 15 requests (CP alerts) during June-September between the hours of 2 – 6 pm. Curtailment during winter months: Customer will commit to 50 % curtailment on a maximum of 10 requests (CP alerts) during January-March
 - H. The late payment charge payable in any month shall be an amount equal to 5% times the sum of (1) the current monthly bill, or part thereof, that remains unpaid after the due date, and (2) any unpaid amounts from prior billing periods, including previously assessed late payment charges.